



# GAS PRODUCTION REPORT - FORM 5B

DEPARTMENT OF MINERAL RESOURCES  
OIL AND GAS DIVISION  
600 EAST BOULEVARD DEPT 474  
BISMARCK, ND 58505-0614  
SFN 5655 (03-2000)

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of

**Amended**

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.  
PLEASE SUBMIT THE ORIGINAL.

For Month/Year
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Field	Pool	County	
Operator		Telephone Number	
Address	City	State	Zip Code

ALL FIGURES MUST BE CORRECTED TO 14.73 PSIA AND 60 DEGREES F., AND REPORTED IN MCF

Well Name and Number	Well File Number	Gas Produced - Used on Lease - Flared = Wet Gas Custody Transferred				Residue Gas
		Gas Produced	Gas Used on Lease	Gas Flared	Wet Gas Custody Transferred	

Gas Plant	Gas Purchaser
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Comments
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I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Date
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Signature	Printed Name	Title
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Above Signature Witnessed By

Witness Signature	Witness Printed Name	Witness Title
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1. This report is required as a regular monthly report, regardless of the status of operations.
2. This completed report shall be signed and witnessed as provided for in Section 43-02-03-52.1 of the North Dakota Administrative Code (NDAC).
3. Please refer to Sections 43-02-03-44, 43-02-03-45, 43-02-03-52.1, 43-02-03-59 NDAC regarding reporting requirements for gas produced and sold.
4. Wells shall be clearly identified by well name and number and well file number. The field, pool, county, operator, well names and numbers, and file numbers shall coincide with the official records on file with the Commission.
5. The volume of gas produced shall balance with the sum of any gas used on lease, plus gas flared, plus all wet gas custody transferred.
6. "Gas Used on Lease" column refers to wet casinghead gas that has not left the lease and is used by the operator to operate lease equipment.
7. "Wet Gas Custody Transferred" volumes include gas entering a gas gathering system and the entire inlet stream of surplus wet gas processed through equipment used for a beneficial use (ex. stripping at least 50% of the propanes and heavier components or compressing the gas to be used as fuel).
8. "Residue Gas" refers to dry residue gas that royalties are due. (Examples: Flared but not exempted or at plant tailgate).
9. "Gas Plant" and "Gas Purchaser" shall be filled out for any report with a gas sold volume.
10. A separate report is required for each different Field, Pool, County or Operator.
11. If this is an amended report, the amended volumes shall be clearly indicated.
12. The original of this report shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840, on or before the fifth day of the second succeeding month.